# Rosemount 485 Annubar<sup>®</sup> Pak-Lok Assembly

Step 1: Location and Orientation

Step 2: Drill Holes into Pipe

Step 3: Weld Mounting Hardware

Step 4: Insert the Annubar

**Step 5: Mount the Transmitter** 

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#### **Quick Installation Guide**

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### Pak-Lok 485 Annubar

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#### Rosemount Inc.

8200 Market Boulevard Chanhassen, MN USA 55317 T (US) (800) 999-9307 T (Intnl) (952) 906-8888 F (952) 949-7001

#### Emerson Process Management Asia Pacific Private Limited

1 Pandan Crescent Singapore 128461 T (65) 6777 8211

F (65) 6777 0947/65 6777 0743

#### Emerson Process Management GmbH & Co. OHG

Argelsrieder Feld 3 82234 Wessling Germany T 49 (8153) 9390 F49 (8153) 939172

#### Beijing Rosemount Far East Instrument Co., Limited

No. 6 North Street, Hepingli, Dong Cheng District Beijing 100013, China T (86) (10) 6428 2233 F (86) (10) 6422 8586

### **A** IMPORTANT NOTICE

This installation guide provides basic guidelines for Rosemount 485 Annubar. It does not provide instructions for configuration, diagnostics, maintenance, service, troubleshooting, Explosion-proof, Flame-Proof, or installations. Refer to the 485 Annubar reference manual (document number 00809-0100-4810) for more instruction. This manual is also available electronically on www.rosemount.com.

If the 485 Annubar was ordered assembled to a Rosemount 3051S transmitter, the new assembly is the Rosemount 3051SFA Probar Flowmeter. See the following Quick Installation Guide for information on configuration and hazardous locations certifications: Rosemount 3051S Series Pressure Transmitter (document number 00825-0100-4801).

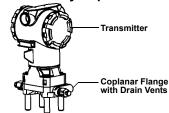
If the 485 Annubar was ordered assembled to a Rosemount 3095MV transmitter, the new assembly is the Rosemount 3095MFA Mass Probar Flowmeter. See the following Quick Installation Guide for information on configuration and hazardous locations certifications: Rosemount 3095MV (document number 00825-0100-4716).

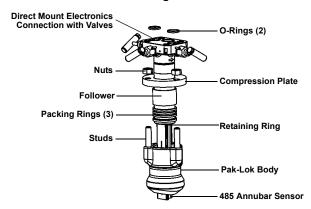
### **A WARNING**

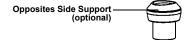
Process leaks may cause harm or result in death. To avoid process leaks, only use gaskets designed to seal with the corresponding flange and o-rings to seal process connections. Flowing medium may cause the 485 Annubar assembly to become hot and could result in burns. September 2003

## 485 Annubar® Pak-Lok Assembly Exploded View

Transmitter and housing are shown for clarity purposes – only supplied if ordered.







#### NOTE

Use an appropriate pipe sealing compound rated for the service temperature on all threaded connections.

### STEP 1: LOCATION AND ORIENTATION

Correct orientation and straight run requirements must be met for accurate and repeatable flow measurements. Refer to Table 1 for minimum pipe diameter distances from upstream disturbances.

Table 1. Straight Run Requirements

Tai	ble 1. Straight Run Requirements						
		Upstream Dimensions			am Js		
		Withou	With Vanes			strea	
		In Plane A	Out of Plane A	A'	С	C,	Downstrean Dimensions
1	A B B C A C B B	8 —	10 —	_ 8	4	4	4 4
2	A B B C C A' C B B	11 —	16	_ 8	_ 4	_ 4	4 4
3		23 —	28 —	_ 8	_ 4	_ 4	4 4

		Upstream Dimensions				Downstream Dimensions	
		Without Vanes		With Vanes			
		In Plane A	Out of Plane A	A'	С	C'	Downs Dimen
4	A B = 1	12	12	-	_	_	4
	-C'B	_		8	4	4	4
5	A—————————————————————————————————————	18	18			-	4
	-C'			8	4	4	4
6	A - B - I	30	30	_	_	_	4
	C'	_	_	8	4	4	4

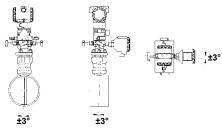
#### NOTE

- For gas service, multiply values from Table 1 by 1.5.
- Consult the factory for instructions regarding use in square or rectangular ducts.
- "In Plane A" means the bar is in the same plane as the elbow.
   "Out of Plane A" means the bar is perpendicular to the plane of the elbow
- If proper lengths of straight run are not available, position the mounting such that 80% of the run is upstream and 20% is downstream.
- Use straightening vanes to reduce the required straight run length.
- Row 6 in Table 1 applies to gate, globe, plug, and other throttling valves that are partially opened, as well as control valves

### Misalignment

485 Annubar installation allows for a maximum misalignment of 3°.

Figure 1. Misalignment



#### **Horizontal Orientation**

For proper venting and draining, the sensor should be located in the upper half of the pipe for air and gas applications. For liquid and steam applications, the sensor should be located in the bottom half of the pipe.

Figure 2. Gas

Figure 3. Liquid and Steam Recommend Zone 120° 80° Recommended Zone

#### Vertical Orientation

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The sensor can be installed in any position around the circumference of the pipe provided the vents are positioned properly for bleeding or venting. Optimal results for liquid or steam are obtained when flow is up. The preferred orientation for air or gas is flow down, but upwards flow is acceptable. For steam applications, a 90° spacer will be added to provide water legs to ensure the transmitter stays within temperature limits.

Figure 4. Steam

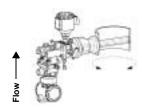


Figure 5. Liquid

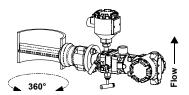
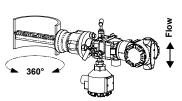


Figure 6. Gas



### Pak-Lok 485 Annubar

### STEP 2: DRILL HOLES INTO PIPE

- 1. Determine the sensor size based on the probe width (see Table 2).
- 2. Depressurize and drain the pipe.
- Select the location to drill the hole.
- Determine the diameter of the hole to be drilled according to the specifications in Table 2. Drill the mounting hole into the pipe with a hole saw or drill. DO NOT TORCH CUT THE HOLE.

Table 2. Sensor Size / Hole Diameter Chart

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Sensor Width	Sensor Size	Hole Diameter				
0.590-in. (14.99 mm)	1	<sup>3</sup> / <sub>4-in.</sub> + 1/32-in (1 mm) (20 mm) = 0.00				
1.060-in. (26.92 mm)	2	$1^{5}/16$ -in. + $1^{7}/16$ -in. (1 mm) (35 mm) = 0.00				
1.935-in. (49.15 mm)	3	2 <sup>1</sup> /2-in. + <sup>1</sup> /16-in. (1 mm) (65 mm) = 0.00				

Note: Drill the hole 180° from the first hole for opposite- side support models.



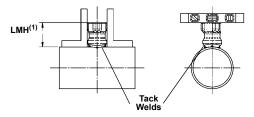
Drill the appropriate diameter hole through the pipe wall.

- 5. If opposite-side support model is supplied, a second identically sized hole must be drilled opposite the first hole so that the sensor can pass completely through the pipe. (To determine if you have an opposite-side support model, measure the distance from the tip to the first slot or hole. If the distance is greater than 1-in. (25.4 mm), it is the opposite-side support model.) To drill the second hole, follow these steps:
  - a. Measure the pipe circumference with a pipe tape, soft wire, or string. (For the most accurate measurement the pipe tape needs to be perpendicular to the axis of flow.)
  - b. Divide the measured circumference by two to determine the location of the second hole.
  - c. Re-wrap the pipe tape, soft wire, or string from the center of the first hole. Then, using the number calculated in the preceding step, mark the center of what will become the second hole.
  - d. Using the diameter determined in step 3, drill the hole into the pipe with a hole saw or drill. DO NOT TORCH CUT THE HOLE.
- 6. Deburr the drilled holes on the inside of the pipe.

### STEP 3: WELD MOUNTING HARDWARE

- Center the Pak-Lok body over the mounting hole, gap <sup>1</sup>/<sub>16</sub>-in. (1.5 mm), and place four <sup>1</sup>/<sub>4</sub>-in. (6-mm) tack welds at 90° increments.
- Check alignment of the Pak-Lok body both parallel and perpendicular to the axis of flow (see Figure 7). If alignment of mounting is within tolerances, finish weld per local codes. If alignment is outside of specified tolerance make adjustments prior to finish weld.

Figure 7. Alignment

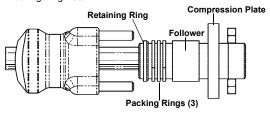


- (1) LMH values are as follows: Sensor Size 1: 2.89-in. (73 mm) Sensor Size 2: 3.92-in. (100 mm) Sensor Size 3: 3.96-in. (101 mm)
- 3. If opposite side support is being used, center the fitting for the opposite side support over the opposite side hole, gap <sup>1</sup>/<sub>16</sub> in. (1.5 mm), and place four <sup>1</sup>/<sub>4</sub>-in. (6 mm) tack welds at 90° increments. Insert the sensor into the mounting hardware. Verify that the tip of the sensor is centered in the opposite side fitting and that the plug will fit around sensor. Finish weld per local codes. If the alignment of the sensor does not allow enough clearance to insert the opposite side plug, make the necessary adjustments prior to making the finish weld.
- To avoid serious burns, allow the mounting hardware to cool before continuing.

### STEP 4: INSERT THE ANNUBAR

- 1. Thread studs into the Pak-Lok assembly.
- To ensure that the flowmeter contacts the opposite side wall, mark the tip of the sensor with a marker. (Do not mark if ordered with option code P2 or PA.)
- Insert the flowmeter into the Pak-Lok body until the sensor tip contacts the pipe wall (or support plug), rotating the flowmeter back and forth.
- Remove the flowmeter.
- 5. Verify that the sensor tip made contact with the pipe wall by ensuring that some of the marker has been rubbed off. For special-cleaned bars, look for wear marks on the tip. If the tip did not touch the wall, verify pipe dimensions and the height of mounting body from the outer diameter of the pipe and re-insert.
- 6. Align the flow arrow on the head with the direction of flow. Re-insert the flow meter into the Pak-Lok body and install the first packing ring on the sensor between the retaining ring and the packing follower. Take care not to damage the split packing rings.
- Push the packing ring into the Pak-Lok body and against the weld retaining ring. Repeat this process for the two remaining rings, alternating the location of the packing ring split by 180°.

Figure 8. Packing Ring Detail



- 8. Tighten the nuts onto the studs:
  - a. Place the included split-ring lock washer between each of the nuts and the compression plate. Give each nut one half turn in succession until the split-ring lock washer is flat between the nut and the compression plate. Torque is as follows.

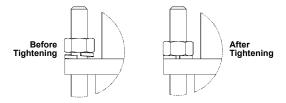
Sensor Size	Torque
1	40-in. / lb
2	100-in. / lb
3	250-in. / lb

b. Inspect the unit for leakage. If any exists, tighten the nuts in one-quarter turn increments until there is no leakage.

#### NOTE

On sensor size (1), failure to use the split-ring Lock washers, improper washer orientation, or over-tightening the nuts may result in flowmeter damage.

Figure 9. Split-Ring Lock Washer Orientation



#### NOTE

Pak-Lok sealing mechanisms generate significant force at the point where the sensor contacts the opposite pipe wall. Caution needs to be exercised on thin-walled piping (ANSI Sch 10 and lower) to avoid damage to the pipe.

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### STEP 5: MOUNT THE TRANSMITTER

### **Transmitter Mounting, Direct Mount Head with Valves**

It is not necessary to retract the Annubar when direct mounting a transmitter with valves.

- 1. Place Teflon® (PTFE) O-rings into grooves on the face of head.
- Align the high side of the transmitter to the high side of the sensor ("Hi" is stamped on the side of the head) and install.
- 3. Tighten the nuts in a cross pattern to 400 in lb (45 N m).

### **Transmitter Mounting, Direct Mount Head without Valves**

- 1. Place Teflon (PTFE) O-rings into grooves on the face of head.
- Orient the equalizer valve(s) so they are easily accessible. Install a
  manifold with the smooth face mating to the face of the head.
  Tighten in cross pattern to a torque of 400 in•lb (45 N•m).
- Place Teflon (PTFE) O-rings into grooves on the face of the manifold.
- Align the high side of the transmitter to the high side of the sensor ("Hi" is stamped on the side of the head) and install.
- 5. Tighten the nuts in a cross pattern to 400 in lb (45 N m).

### **Transmitter Mounting with Remote Mount Head**

Temperatures in excess of 250 °F (121 °C)at the electronics will damage the transmitter. Remote mounted electronics are connected to the sensor by means of impulse piping, which allows service flow temperatures to decrease to a point where the electronics are no longer vulnerable.

Different impulse piping arrangements are used depending on the process fluid and must be rated for continuous operation at the pipeline design pressure and temperature. A minimum of  $^{1}/_{2}$  in. (12 mm) outer diameter stainless steel tubing with a wall thickness of at least 0.035 in. (1 mm) is recommended. Threaded pipe fittings are not recommended because they create voids where air can become entrapped and create leakage points.

The following restrictions and recommendations apply to impulse piping location:

- 1. Impulse piping that runs horizontally must slope at least one inch per foot (83 mm/m).
  - Slope downward (toward the electronics) for liquid and steam applications
  - · Slope upward (toward the electronics) for gas applications.
- For applications with temperature below 250 °F (121 °C), impulse piping should be as short as possible to minimize temperature changes. Insulation may be required.
- 3. For applications above 250 °F (121 °C), impulse piping should have a minimum length of one foot (0.3048 m) for every 100 °F (38°C) temperature increase over 250 °F (121 °C). Impulse piping must be non-insulated to reduce fluid temperature. Any threaded connections should be checked after the system reaches the intended temperature because connections may come loose with contraction and expansion caused by temperature change.
- 4. Outdoor installations for liquid, saturated gas, or steam may require insulation and heat tracing to prevent freezing.
- When impulse piping is longer than six feet (1.8 m) the high and low impulse lines must be positioned together to maintain equal temperature. They must be supported to prevent sagging and vibration.
- 6. Impulse lines should be positioned in protected areas or against walls or ceilings. Use appropriate pipe sealing compound rated for the service temperature on all threaded connections. Do not place the impulse piping near high temperature piping or equipment.

An instrument manifold is recommended for all installations. Manifolds allow an operator to equalize the pressures prior to zeroing and isolates the process fluid from the electronics.

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Figure 10. Valve Identification for 5-valve and 3-Valve Manifolds

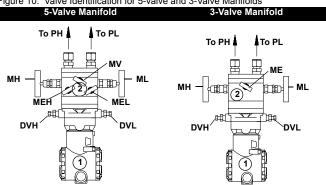


Table 3. Description of Impulse Valves and Components

Name	Description	Purpose			
Compone	ents				
1	Electronics	Reads Differential Pressure			
2	Manifold	Isolates and equalizes electronics			
Manifold and Impulse Valves					
PH	Primary Sensor <sup>(1)</sup>	High and low side pressure process			
PL	Primary Sensor <sup>(2)</sup>	connections.			
DVH	Drain/Vent Valve <sup>(1)</sup>	Drains (for gas service) or vents (for liquid or steam service) the DP electronics chambers			
DVL	Drain/Vent Valve <sup>(2)</sup>	·			
MH ML	Manifold <sup>(1)</sup> Manifold <sup>(2)</sup>	Isolates high side or low side pressure from the process			
MEH	Manifold Equalizer <sup>(1)</sup>	Allows high and low pressure side access to			
MEL	Manifold Equalizer <sup>(2)</sup>	the vent valve, or for isolating the process fluid			
ME	Manifold Equalizer	Allows high and low side pressure to equalize			
MV	Manifold Vent Valve	Vents process fluid			

- (1) High Pressure
- (2) Low Pressure

#### Recommended Installations

Gas Service

Secure the electronics above the sensor to prevent condensable liquids from collecting in the impulse piping and the DP cell.

Liquid Service (up to 250 °F (121 °C))

Secure the electronics below the sensor to ensure that air will not be introduced into the impulse piping or the electronics.

Figure 11. Gas

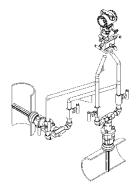
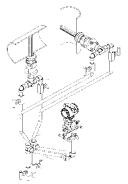


Figure 12. Liquid



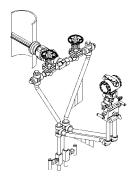
Steam or Liquid Service (above 250 °F (121 °C))

Mount the electronics below the process piping, adjust 10 to 15 degree above direct vertical down. Route the impulse piping down to the electronics and fill the system with cool water through the two tee fittings.

Figure 13. Horizontal Line



Figure 14. Vertical Line



### PRODUCT CERTIFICATION

### **Approved Manufacturing Locations**

Rosemount Inc. — Chanhassen, Minnesota USA

### **European Directive Information**

The EC declaration of conformity for all applicable European directives for this product can be found on the Rosemount website at www.rosemount.com. A hard copy may be obtained by contacting our local sales office.

### European Pressure Equipment Directive (PED) (97/23/EC)

Rosemount 485 Annubar — Refer to EC declaration of conformity for conformity assessment

Pressure Transmitter — See appropriate Pressure Transmitter QIG

#### **Hazardous Locations Certifications**

For information regarding the electronics product certification, see the appropriate transmitter QIG:

- Rosemount 3051SF (document number 00825-0100-4801)
- Rosemount 3095MF (document number 00825-0100-4716)